



Multifunction Meters

Transducers & Isolators

Temperature Controllers

Converters & Recorders

Digital Panel Meters

Current Transformers

Analogue Panel Meters

Shunts

Digital Multimeters

Clamp Meters

Insulation Testers

ND40 POWER NETWORK ANALYZER / RECORDER

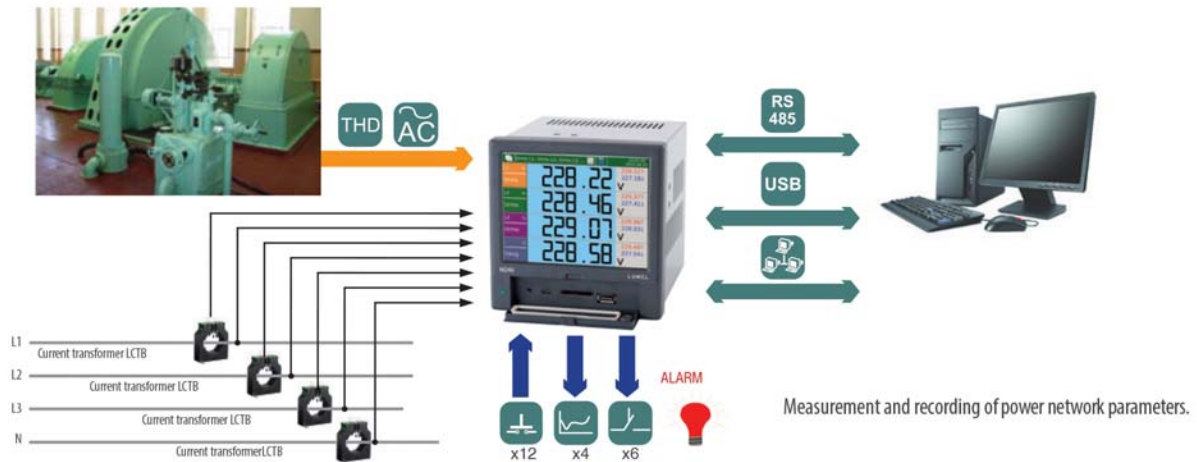
Features

- Measurement and recording of over 500 electric energy quality parameters acc. to EN 50160, EN 61000-4-30, EN 6100-4-7 standards
- Measuring class A - for 3 second aggregation, 10 minute and 2 hour aggregation - class S
- Operation in 3 or 4-wire, 3-phase, balanced or unbalanced power networks
- Analysis of current and voltage harmonics up to the 51 st for class I (acc. to EN 61000-4-7)
- Configurable archives of actual values and event recording
- Data archiving on an SD card - memory up to 32 GB
- Web Server, FTP Server
- Interfaces: RS-485 Modbus Slave, Ethernet 100 Base-T (Modbus TCP Server), USB Device & Host
- Colour touch screen: LCD TFT 5.6", 640 x 480 pixels
- IP65 protection grade from the frontal side
- Synchronization of RTC clock with the NTP time server.

SUBJECT TO CHANGE WITHOUT NOTICE

This manual superseded all previous versions – please keep for future reference

Example of Application



Measurement and Visualization of Power Network Parameters

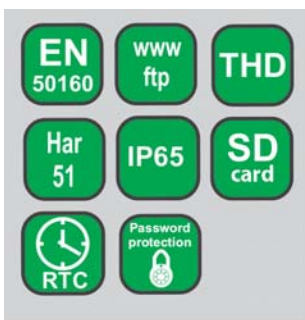
Aggregated values for 3 seconds, 10 minutes and two hours:

- Phase voltages $U_1, U_2, U_3, U_{123}avg$
- Phase current $I_1, I_2, I_3, I_{123}avg$
- Active phase powers $P_1, P_2, P_3, \Sigma P_{123}, P_{123}avg$
- Reactive phase powers $Q_1, Q_2, Q_3, \Sigma Q_{123}, Q_{123}avg$
- Apparent phase powers $S_1, S_2, S_3, \Sigma S_{123}, S_{123}avg$
- Active power factors $PF_1, PF_2, PF_3, PF_{123}avg$
- Power factor distortion $dPF_1, dPF_2, dPF_3, dPF_{123}avg$
- Reactive/active power factors $tg\varphi_1, tg\varphi_2, tg\varphi_3, tg\varphi_{123}avg$
- Phase-to-phase voltages $U_{12}, U_{31}, U_{23}, U_{123}avg$
- Current in neutral wire I_n
- The angle between the voltage and current $\varphi_1, \varphi_2, \varphi_3, \varphi_1, \varphi_{123}avg$ (degrees and radians)
- Voltage phase-to-phase angle $\sphericalangle U_{12}, \sphericalangle U_{31}, \sphericalangle U_{23}, \sphericalangle U_{123}avg$

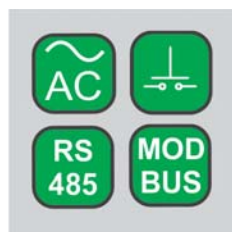
Other parameters:

- Frequency (aggregation for 1 and 10 seconds)
- Temperature/ resistance values (two channels)
- Demand values: P, Q, S, U, I (15-minute, 30-minute or 1 hour)
- Energy: active imported/exported, reactive imported/exported and apparent
All energies are calculated for each phase and 3-phase parameters
- Factors: THD, THDS, THDG, PWHD. Calculated for currents and voltages of each phase and 3-phase parameters
- Harmonics from 1 up to 51st for each phase of currents and voltages
- The half wave voltage of each phase
- Recording of dips, swells and overvoltages
- Storage of minimum and maximum of measured values.

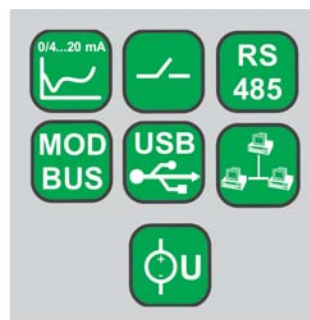
Features



Inputs



Outputs



Galvanic Isolation



Technical Data
Inputs

Input type	Measuring range	Parameters	Basic error
Voltage input	230/400 V	0.05..1.2 Un	± 0.1%
Current input	1A or 5A	0.005..1.2 In	± 0.1%
Logic input	6 logic inputs: 0/5..24 V d.c.	switching frequency up to 50 Hz	

Outputs

Output type	Properties
Analog output	3 programmable current outputs 0/4...20 mA, load resistance < 500 Ω
Relay output	8 programmable electromagnetic relays, voltageless NO contacts, load capacity 250 V a.c./1 A a.c.

Digital Interfaces

Interface type	Properties
RS-485	2 interfaces: MODBUS Slave and Master, baud rate 300...115200 bit/s, transmission mode ASCII/RTU
USB	2 interfaces: Device & Host, USB v.2.0
Ethernet	10 Base-T, RJ45 socket, Modbus TCP Server

Rated Operating Conditions

Supply voltage	85 V..240 V a.c., 40...400Hz	90 V..320 V d.c.	power consumption: 15 VA , 35 VA (when loading)
Ambient temperature	work: 0 up to 50°C		storage: - 20...50°C
Relative humidity	< 75%		Condensation inadmissible
Reaction against	supply decays supply recovery		Data and device state preservation Continuation of device work
Short term load (5s)	2 Un (max. 1000 V)		10 In
Casing protection grade	IP 65		
Safety requirements	Installation category III Pollution grade 2		EN 61010-1
Maximum phase-to-earth operating voltage	RS485, temperature/resistance input, USB: 50V measuring circuit, relays, supply: 300 V		EN 61010-1 Measuring ranges

Measuring Ranges and Admissible Basic Conversion Errors

Measuring quantity	Measurement method	Range	Basic error
Voltage U RMS	U RMS averaged values: 1 s class: B 3 s class: A 10 min class: S 2 hrs class: S	U RMS L-N (150% Un) Un = 230 V - 230..46..345.0 V (Ku=1) ..480.0 kV (Ku≠1) U RMS L-L (150% Un): Un = 400 V - 400..80.. 600.0 V (Ku=1) ..1020.0 kV (Ku≠1)	class A acc. to EN 61000-4-30:2008 U RMS L-N (10% U _{din} - 150% U _{din}): ±0.1% U _{din} .
Current I RMS	I RMS: averaged values: 1 s class: B 3 s class: A 10 min class: S 2 hrs class: S	I RMS (150% In): In = 1 A - 0.010..0.1..1.5 A (Ki=1) In = 5 A - 0.050..0.5..7.5 A (Ki=1) ..480.0 kA (Ki≠1)	I RMS (10% In - 150% In): ±0.1% of measurement
Frequency	Class S appointed from 10 or 12 cycles in 200 ms.	42.5 up to 57.5 Hz for 50 Hz 51.0 up to 69.0 Hz for 60 Hz	a.c. of supply Class S acc. to EN 61000-4-30:2008 a.c. of supply ±0.050 Hz
	Class A appointed from 100 or 120 cycles in 10 s.	±0.010 Hz	Class A acc. to EN 61000-4-30:2008
Active, reactive and apparent power	Active power: Measured every 10 cycles (50 Hz) or 12 cycles (60 Hz) Reactive power: appointed from apparent and active power. Apparent power: appointed from value U RMS and I RMS.	Depends on voltage and actual ratio value. Apparent power: ± 0.5% Sn	acc. to EN 61557-12: Active power: ± 0.5% Pn Reactive power: ± 1% Qn

Measuring Ranges and Admissible Basic Conversion Errors - Continued

Measuring quantity	Measurement method	Range	Basic error
Active imported/ exported energy, reactive imported/ exported energy, apparent energy	Measured every 10 cycles (50 Hz) or 12 cycles (60 Hz). Separate measurement for exported, imported active and reactive energy.	Depends on voltage and actual ratio value.	acc. to EN 61557-12: Active power: $\pm 0,5\%$ Reactive power: $\pm 1\%$ Apparent power: $\pm 2\%$
Active power factor Power distortion factor	Active power factor : depends on U RMS, I RMS and active power. Power distortion factor depends on THD I.	-1,000 .. 0 .. 1,000	Power factor PF $\pm 0.01\%$ Power distortion factor PFdist $\pm 0.05\%$
Harmonics of voltages and current	acc. to EN 61000-4-7:2007, up to 51st harmonic Window: 10 cycles (for 50 Hz), 12 cycles (for 60 Hz). FFT: 4096 points	Voltage harmonics: 0.00 .. 100.00 % Current harmonics: 0.00 .. 100.00 %	Voltage harmonics – class II $\pm 5\%$ Urdg if Urdg > 1% $\pm 0.05\%$ Un if Urdg < 1% Current harmonics – class II $\pm 5\%$ Urdg if Urdg > 3% $\pm 0.5\%$ Un if Urdg < 3%
THD U, THD I, THDG U, THDG I, THDS U, THDS I, PWHD U, PWHD I	acc. to EN 61000-4-7:2007, up to 51st harmonic Window: 10 cycles (for 50 Hz), 12 cycles (for 60 Hz). FFT: 4096 points	THD U: 0.00 .. 100.00 % THD I: 0.00 .. 100.00 % THDG U: 0.00 .. 100.00 % THDG I: 0.00 .. 100.00 % THDS U: 0.00 .. 100.00 % THDS I: 0.00 .. 100.00 % PWHD U: 0.00 .. 100.00 % PWHD I: 0.00 .. 100.00 %	THD U: $\pm 5\%$ (50/60Hz) THD I: $\pm 5\%$ (50/60Hz) THDG U: $\pm 5\%$ (50/60Hz) THDG I: $\pm 5\%$ (50/60Hz) THDS U: $\pm 5\%$ (50/60Hz) THDS I: $\pm 5\%$ (50/60Hz) PWHD U: $\pm 5\%$ (50/60Hz) PWHD I: $\pm 5\%$ (50/60Hz)

where:

- Ku - voltage transformer ratio
- Ki - current transformer ratio
- Udin - declared input voltage
- Urdg, Irdg - measurement values
- Un, In, Pn, Qn - nominal values

Examples of Measuring Data Presentation

Various forms of data display:

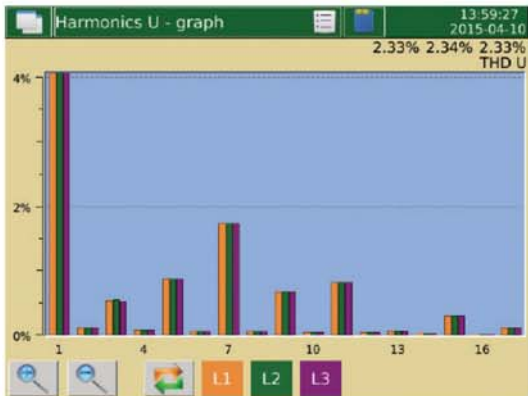
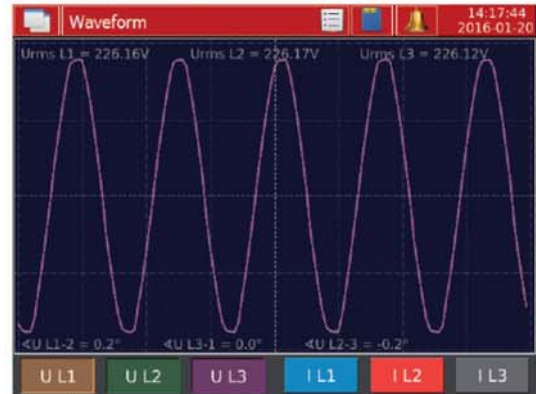
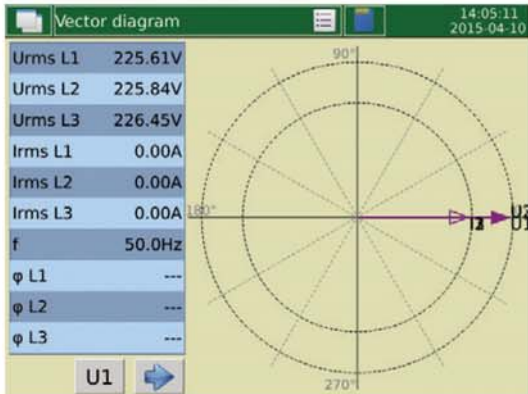
- digital display
- analog view,
- bargraphs,
- vector diagrams
- trends
- energy meter
- harmonics analysis
- energy meter.

Screen system log files.

Screens log alarms.

Control panel.

Examples of Measuring Data Presentation



	L1 [%]	L2 [%]	L3 [%]
THD	2.34	2.35	2.34
THDG	2.34	2.35	2.34
THDS	0.00	0.00	0.00
PWHD	2.34	2.35	2.34
1	100.00	100.00	100.00
2	0.05	0.04	0.05
3	0.78	0.79	0.78
4	0.02	0.02	0.02
5	0.63	0.63	0.63
6	0.02	0.02	0.02
7	1.78	1.79	1.78
8	0.03	0.03	0.03
9	0.66	0.66	0.66
10	0.03	0.03	0.03

	value	unit
Σ EnP+	00000000.0	kWh
L1	00000000.0	kWh
L2	00000000.0	kWh
L3	00000000.0	kWh
Σ EnP-	00000000.0	kWh
L1	00000000.0	kWh
L2	00000000.0	kWh
L3	00000000.0	kWh
Σ EnQ+	00000000.0	kVARh
L1	00000000.0	kVARh



No	Date	Time	Description
43	2016-01-20	13:49:54	Alarm 2 - Wf. (Urms L2 200ms 224.811V) (> 210)
42	2016-01-20	13:49:54	Alarm 1 - Wf. (Urms L1 200ms 224.823V) (> 200)
41	2016-01-20	08:53:15	Alarm 1 - Wf. (Urms L1 200ms 240.477V) (> 200)
40	2016-01-19	16:00:19	Alarm 2 - Wf. (Urms L2 200ms 229.91V) (> 210)
39	2016-01-19	16:00:19	Alarm 1 - Wf. (Urms L1 200ms 229.898V) (> 200)
38	2016-01-19	15:36:32	Alarm 2 - Wf. (Urms L2 200ms 228.824V) (> 210)
37	2016-01-19	15:36:31	Alarm 1 - Wf. (Urms L1 200ms 228.798V) (> 200)

Ethernet: WWW, SERVER, FTP

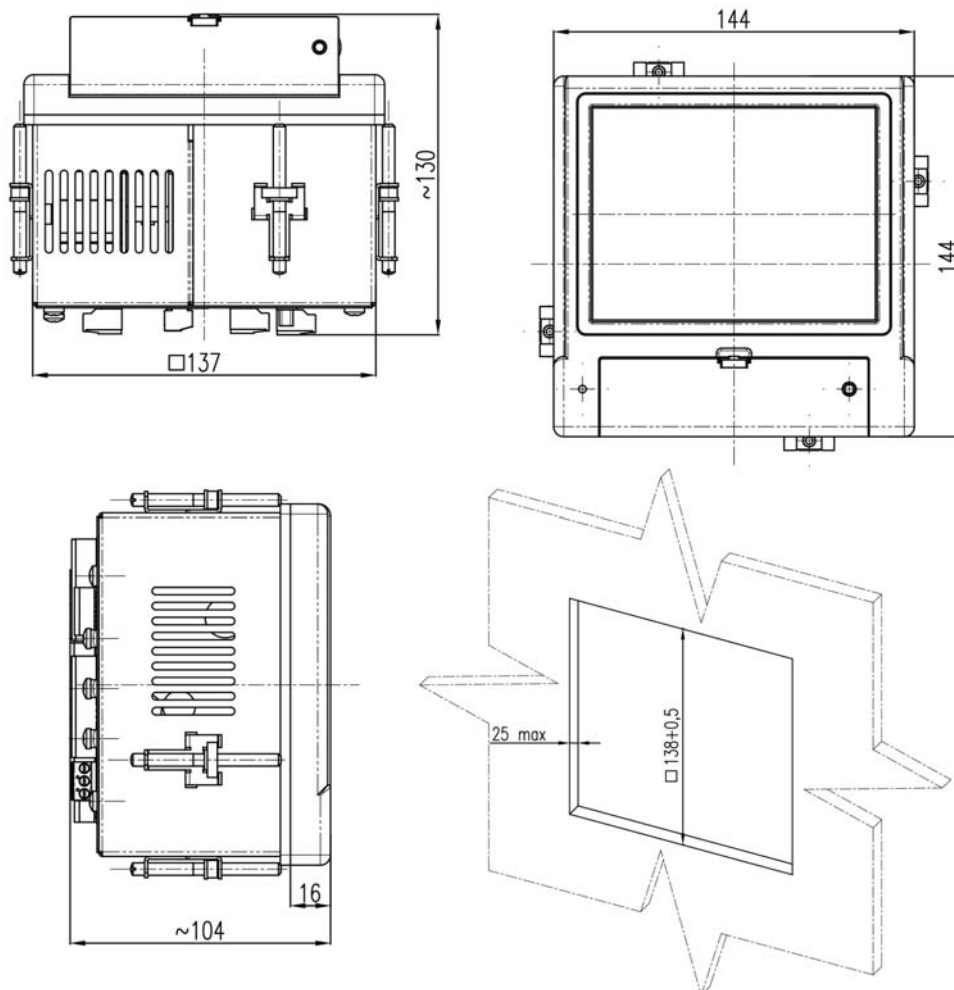
The screenshot displays the ND40 Meter's web interface. On the left, a 'Measurement data' table lists various parameters and their values. In the center, an 'Alarms' section shows an active alarm for 'Urms L1 200ms > 225.501V (> 0.9)'. Below this is a 'Files: ND40' section with a table of files and a 'System information' section providing details like device name, description, serial number, and system version.

Name	Value
Urms L1 1s	226.07V
Urms L2 1s	226.10V
Urms L3 1s	226.04V
Irms L1 1s	0.0603A
Irms L2 1s	0.0600A
Irms L3 1s	0.0603A
Pavg 1s	0.0071kW
ΣP 1s	0.0214kW
ΣQ 1s	-0.0349kvar
ΣS 1s	0.0409kVA
PFavg 1s	0.52
Umavg 1s	0.2533V

Name	Modified	Size
Config_20166420_1026.ND40	2016-04-20 10:26:39	10.7 kB

Name	Size	Data Modified
2015-07-15 08_40_41.ND40Arch	35 KB	2015-07-15 08:55:00
2015-07-15 08_55_40.ND40Arch	35 KB	2015-07-15 09:01:00
2015-07-15 09_01_40.ND40Arch	35 KB	2015-07-15 09:07:00
2015-07-15 09_07_35.ND40Arch	35 KB	2015-07-15 09:13:00
alarm.log.csv	2 KB	2015-07-15 09:21:00
audit.log.csv	2 KB	2015-07-15 09:22:00

Dimensions and Assembly



Analyzer/recorder	ND40 -	X	X	XX	X	X
Class:						
class S		0				
class A/S		1				
Inputs / outputs:						
whitout			0			
8 relay outputs			1			
6 logic inputs, 4 relay outputs			2			
6 logic inputs, 3 analog outputs			3			
Version:						
standard				00		
custom-made*				XX		
Language:						
English					U	
German					D	
Russian					R	
other*					X	
Acceptance tests:						
without additional quality requirements						0
with an extra quality inspection certificate						1
acc.to customer's request*						X

* - after agreeing with the manufacturer

EXAMPLE OF ORDER:

The code: **ND40 - 0 1 00 E 0** means:

ND40 - analyzer/ recorder ND40

0 - class S

1 - 8 relay outputs

00 - standard version

U - user's manual in English

0 - without additional quality requirements.

See Also


ND40 - power network analyzer/ recorder

RE92 - dual loop controller

P30U - universal transducer of temperature and standard signals

KS31 - Digital synchronizing unit

N43 - rail mounted 3-phase power network meter

P43 - 3-phase transducer of power network parameters

ND1 - analyser of network parameters

Current transformers from 5 A up to 6 kA

Free **eCON** software

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